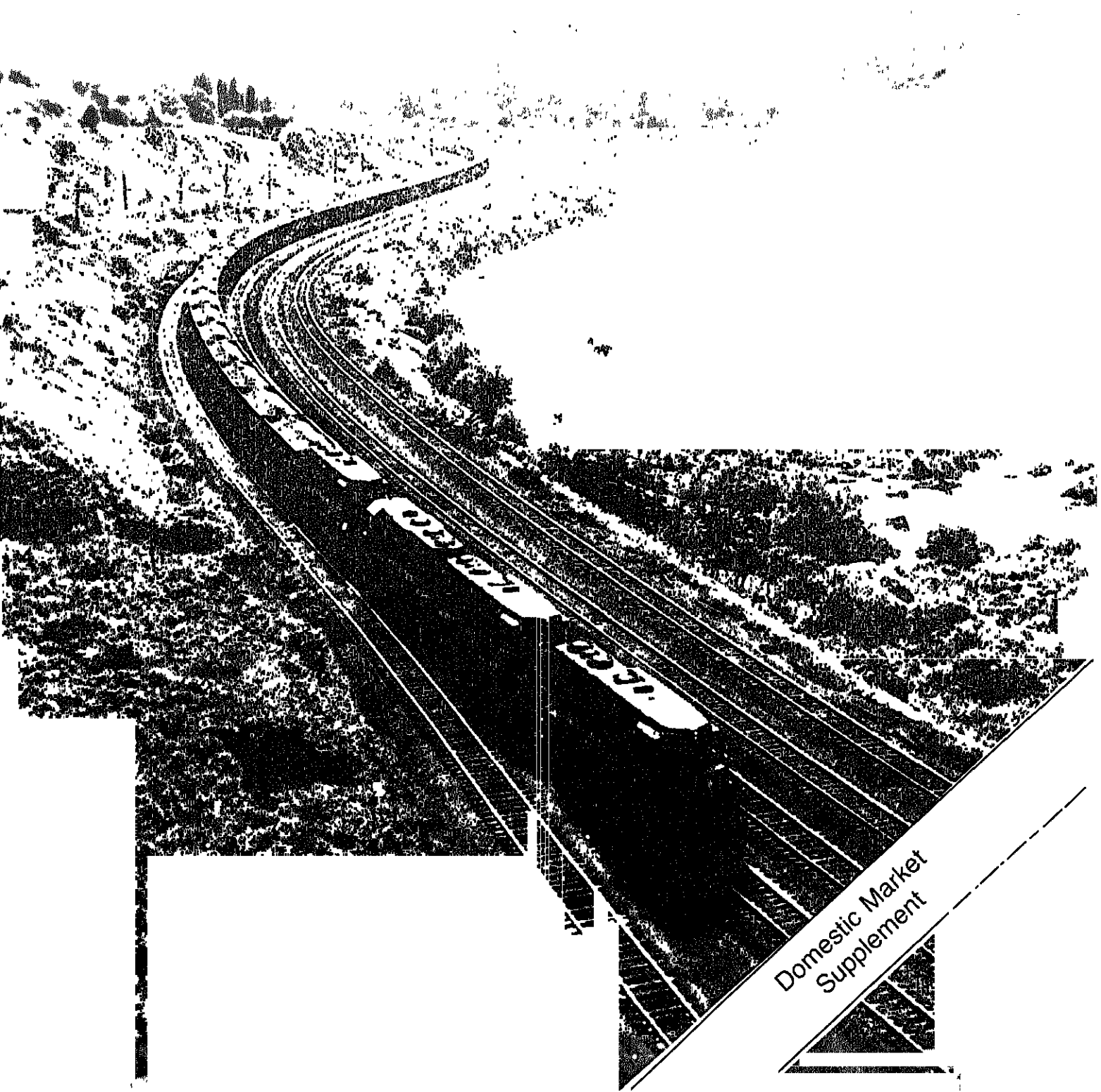


Weekly Coal Production

Production for Week Ended:
May 4, 1991



Domestic Market
Supplement

Preface

The *Weekly Coal Production (WCP)* provides weekly estimates of U.S. coal production by State. Supplementary data are usually published monthly in two supplements: the Coal Exports and Imports Supplement and the Domestic Market Supplement. The Coal Exports and Imports Supplement contains detailed monthly data on U.S. coal and coke exports and imports. This week's Domestic Market Supplement contains detailed monthly electric utility coal statistics, by Census Division and State, for generation, consumption, stocks, receipts, sulfur content, prices, and the origin and destination of coal shipments. This supplement also contains summary-level, monthly data for all coal-consuming sectors on a quarterly basis.

Preliminary coal production data are published quarterly, based on production data collected using Form EIA-6, "Coal Distribution Report." Based on 1988 and 1989 data, the coal production estimation error for a quarter at the national level (i.e., the difference between the sum of the weekly estimates for a quarter and the quarterly EIA-6 preliminary data) ranges from 1 percent to 4 percent for 1988 and 1 percent to 2 percent for 1989.

Final coal production data are published annually, based on the EIA-7A coal production survey. Based on 1988 and 1989 data, the revision error for a quarter at the national level (i.e., the difference between the EIA-6 preliminary data and the EIA-7A final data) ranges from 0.02 percent to 0.08 percent for 1988 and 0.09 percent to 0.14 percent for 1989.

This publication is prepared by the Coal Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA) to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (P.L. 93-275) as amended. *Weekly Coal Production* is intended for use by industry, press, State and local governments, and consumers. Other publications that may be of interest are the quarterly *Coal Distribution*, the *Quarterly Coal Report*, *Coal Production 1989*, and *Coal Data: A Reference*.

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• Distribution Category UC-98

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Summary

U.S. coal production in the week ended May 4, 1991, as estimated by the Energy Information Administration, totaled 19 million short tons. This was about the same as in the previous week, and slightly lower than in the comparable week in 1990. Production east of the Mississippi River totaled 11 million short tons, and production west of the Mississippi River totaled 8 million short tons.

Coal production in April 1991 totaled 81 million short tons, slightly lower than in March, and about the same as in April 1990.

Coal consumption at electric utility plants in February 1991 totaled 58 million short tons, 18 percent lower

than in January 1991, a typical seasonal decline, and about the same as in February 1990. Coal-fired net generation was 118 billion kilowatthours reflecting the lower demand for electricity.

Coal stocks at electric utility plants at the end of February 1991 totaled 152 million short tons. This was about the same as at the end of January 1991, but 7 percent higher than stocks at the end of February 1990.

Coal receipts at electric utility plants in January 1991 were 63 million short tons, about the same as in December 1990, and 6 percent lower than a year ago.

Figure 1. Coal Production

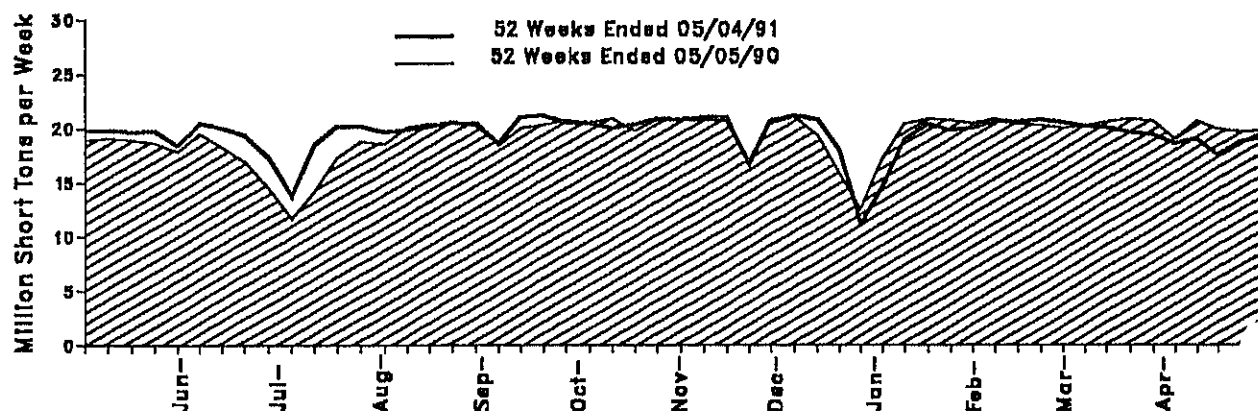


Table 1. Coal Production

Production and Carloadings	Week Ended			52 Weeks Ended		
	05/04/91	04/27/91	05/05/90	05/04/91	05/05/90	Percent Change
Production (Thousand Short Tons)						
Bituminous Coal ¹ and Lignite	19,154	18,844	19,778	1,009,569	997,553	1.2
Pennsylvania Anthracite	58	49	68	2,855	3,126	-8.7
U.S. Total	19,210	18,892	19,846	1,012,424	1,000,679	1.2
Railroad Cars Loaded	126,523	124,203	130,829	6,571,028	6,481,062	

¹ Includes subbituminous coal

Notes: All data are preliminary. Total may not equal sum of components because of independent rounding.

Sources: Association of American Railroads, Transportation Division, Weekly Statement CS-54A; Energy Information Administration, Form EIA-6, "Coal Distribution Report"; Form EIA-7A, "Coal Production Report"; and State mining agency coal production reports.

Table 2. Coal Production by State
(Thousand Short Tons)

Region and State	Week Ended		
	05/04/91	04/27/91	05/05/90
Bituminous Coal¹ and Lignite			
East of the Mississippi	11,452	10,955	12,440
Alabama	513	513	579
Illinois	1,137	1,184	1,294
Indiana	754	728	676
Kentucky	2,935	2,814	3,328
Kentucky, Eastern	2,300	2,157	2,475
Kentucky, Western	635	657	853
Maryland	65	53	89
Ohio	654	614	659
Pennsylvania Bituminous	1,407	1,338	1,441
Tennessee	105	118	126
Virginia	837	738	893
West Virginia	3,044	2,856	3,375
West of the Mississippi	7,702	7,888	7,338
Alaska	24	24	24
Arizona	203	200	155
Arkansas	*	*	*
Colorado	350	457	324
Iowa	7	7	7
Kansas	16	16	15
Louisiana	38	55	75
Missouri	47	46	50
Montana	715	712	695
New Mexico	422	386	510
North Dakota	549	586	538
Oklahoma	29	28	40
Texas	1,078	1,059	1,053
Utah	406	495	393
Washington	91	89	98
Wyoming	3,727	3,729	3,362
Bituminous Coal¹ and Lignite Total	19,154	18,844	19,778
Pennsylvania Anthracite	58	49	68
U.S. Total	19,210	18,892	19,846

¹ Includes subbituminous coal

* Less than 0.5 thousand short tons

Notes: All data are preliminary. Total may not equal sum of components because of independent rounding.

Sources: Association of American Railroads, Transportation Division, Weekly Statement CS-54A; Energy Information Administration, Form EIA-6, "Coal Distribution Report"; Form EIA-7A, "Coal Production Report"; and State mining agency coal production reports.

Table 3. Coal Production by State, April 1991
(Thousand Short Tons)

Region and State	April 1991	March 1991	April 1990	Year to Date		
				1991	1990	Percent Change
Bituminous Coal ¹ and Lignite						
East of the Mississippi	47,163	49,149	51,406	192,855	215,528	-10.5
Alabama	2,146	2,310	2,505	9,116	10,099	-9.7
Illinois	4,924	5,075	5,076	20,448	21,484	-4.8
Indiana	3,166	3,112	2,979	12,169	12,208	-3
Kentucky	12,172	12,799	14,210	50,663	59,482	-14.8
Kentucky, Eastern	9,261	9,835	10,686	38,388	44,108	-13.0
Kentucky, Western	2,911	2,964	3,524	12,276	15,374	-20.2
Maryland	229	237	283	927	1,253	-26.0
Ohio	2,682	2,820	2,657	10,997	12,116	-9.2
Pennsylvania Bituminous	5,641	5,486	5,545	21,039	24,261	-13.3
Tennessee	509	573	545	2,222	2,245	-1.0
Virginia	3,236	3,551	4,041	13,844	16,589	-16.5
West Virginia	12,457	13,187	13,566	51,427	55,792	-7.8
West of the Mississippi	33,927	35,644	31,512	141,034	130,813	7.8
Alaska	101	139	102	502	480	4.5
Arizona	860	976	671	3,674	3,840	-4.3
Arkansas	1	1	1	5	6	-19.2
California	-	-	-	-	13	.0
Colorado	1,817	1,585	1,519	7,048	6,494	8.5
Iowa	29	30	29	120	124	-3.8
Kansas	68	70	61	299	290	3.4
Louisiana	222	259	318	937	966	-3.0
Missouri	197	185	207	802	909	-11.8
Montana	3,047	3,263	3,089	12,811	12,365	3.6
New Mexico	1,839	1,954	2,197	7,702	8,076	-4.6
North Dakota	2,496	2,688	2,314	10,540	10,068	4.7
Oklahoma	124	130	163	569	671	-15.1
Texas	4,560	4,521	4,378	18,207	18,114	.5
Utah	2,013	1,787	1,794	7,860	7,749	1.4
Washington	385	470	416	1,701	1,665	2.2
Wyoming	16,368	17,586	14,252	68,258	58,983	15.7
Bituminous ¹ and Lignite Total	81,090	84,793	82,918	333,888	346,341	-3.6
Pennsylvania Anthracite	221	220	246	857	983	-12.8
U.S. Total	81,311	85,013	83,164	334,745	347,323	-3.6

¹ Includes subbituminous coal

Note. 1990 data are preliminary. Total may not equal sum of components because of independent rounding.

Sources. Association of American Railroads, Transportation Division, Weekly Statement CS-54A; Energy Information Administration, Form EIA-6, "Coal Distribution Report", Form EIA-7A, "Coal Production Report", and State mining agency coal production reports.

Table 4. Coal Statistics for Electric Utilities, 1982-1991

Year and Month	Receipts				Consumption (thousand short tons)	Generation		Stocks (thousand short tons)
	Quantity (thousand short tons)	Percent Contract	Price (cents per MM Btu)	Quality (lbs. sulfur per MM Btu)		Million kWh ¹	Percent ²	
1982	601,427	90.4	165	1.42	593,666	1,192,004	53.2	181,132
1983	592,728	88.3	166	1.39	625,211	1,259,424	54.5	155,598
1984	684,111	85.5	166	1.39	664,399	1,341,681	55.5	179,727
1985	666,743	88.9	165	1.32	693,841	1,402,128	56.8	156,376
1986	686,964	87.5	158	1.32	685,056	1,385,831	55.7	161,806
1987	721,298	84.6	151	1.31	717,894	1,463,781	56.9	170,797
1988	727,775	86.3	147	1.26	758,372	1,540,653	57.0	146,507
1989								
January	62,443	82.6	143	1.28	66,767	135,181	58.1	142,538
February	56,634	82.9	145	1.29	62,784	127,187	57.9	137,363
March	63,218	83.4	144	1.28	62,005	126,725	55.9	139,036
April	62,076	82.2	144	1.27	56,144	115,451	55.5	144,674
May	64,796	84.0	145	1.30	58,527	119,108	54.1	151,067
June	61,272	83.9	145	1.26	63,635	128,615	54.6	148,981
July	55,429	83.2	144	1.22	69,720	138,638	53.9	134,865
August	70,147	82.9	145	1.29	70,493	141,901	54.9	133,948
September	64,539	81.1	146	1.27	62,910	126,898	55.9	135,640
October	66,578	80.7	145	1.29	60,561	122,393	55.7	142,280
November	65,570	80.7	144	1.28	61,006	124,338	56.7	147,207
December	60,515	81.9	143	1.27	72,336	147,227	56.8	135,860
Total	753,217	82.4	144	1.28	766,888	1,553,661	55.8	
1990								
January	67,637	82.7	145	1.30	66,280	132,672	55.9	137,465
February	62,280	82.1	146	1.30	57,996	115,898	54.5	142,219
March	67,518	83.1	145	1.31	60,748	122,958	54.4	149,388
April	63,888	82.9	147	1.30	57,776	117,278	55.6	155,962
May	64,958	83.1	148	1.30	59,140	119,785	53.7	161,695
June	63,604	82.4	146	1.29	65,167	132,461	53.2	160,823
July	63,427	82.8	144	1.26	71,376	144,225	54.2	152,982
August	70,571	83.5	145	1.29	72,942	147,135	54.8	150,123
September	65,728	82.3	145	1.28	66,727	135,345	56.9	149,013
October	69,159	82.2	146	1.28	64,284	130,282	58.0	155,191
November	65,401	82.3	145	1.27	60,916	123,841	58.0	159,895
December	62,386	81.7	142	1.26	68,335	138,576	57.6	155,163
Total	786,557	82.6	145	1.29	771,678	1,558,457	55.5	
1991								
January	83,356	84.5	146	1.28	71,190	141,677	57.1	148,736
February	NA	NA	NA	NA	58,443	117,536	55.8	152,202

¹ Kilowatthours

² Coal-fired generation as a percentage of total generation

NA Not available

Note Total may not equal sum of components because of independent rounding. MM Btu represents million Btu

Sources: Receipts: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." Consumption, Stocks and Generation: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report"

Table 5. Coal-Fired Net Generation, February 1991
(Million Kilowatthours)

Census Division and State	February 1991	February 1990	Percent Change	Year to Date				
				Coal Generation			Percent of Total Generation	
				1991	1990	Percent Change	1991	1990
New England	1,420	1,416	0.3	3,051	3,103	-1.7	18.7	18.2
Connecticut	166	184	-9.7	402	406	-1.1	8.0	6.6
Maine	-	-	-	-	-	-	-	-
Massachusetts	946	928	2.0	2,005	2,055	-2.5	31.7	30.3
New Hampshire	308	304	1.4	645	642	5	25.9	50.7
Rhode Island	0	0	-	0	0	-	0	0
Vermont	-	-	-	-	-	-	-	-
Middle Atlantic	11,058	10,935	1.1	23,516	24,010	-2.1	41.8	41.7
New Jersey	500	628	-20.3	1,038	1,469	-29.3	19.9	22.3
New York	1,979	1,954	1.3	4,134	4,259	-2.9	19.9	19.6
Pennsylvania	8,579	8,352	2.7	18,344	18,282	.3	82.3	82.5
East North Central	28,259	27,843	1.5	62,472	58,786	6.3	76.4	73.2
Illinois	4,535	3,839	18.1	10,376	8,516	21.8	50.4	41.7
Indiana	7,467	7,355	1.5	16,138	15,846	1.8	98.5	98.7
Michigan	5,014	5,102	-1.7	11,103	10,859	2.2	75.5	68.0
Ohio	8,832	9,175	-3.7	19,346	18,461	4.8	87.3	90.3
Wisconsin	2,411	2,372	1.6	5,509	5,114	7.7	69.5	68.9
West North Central	12,692	12,980	-2.2	28,428	27,568	3.1	75.6	76.5
Iowa	1,961	2,042	-4.0	4,414	4,313	2.3	86.4	83.7
Kansas	1,452	1,857	-21.8	3,402	3,996	-14.9	88.2	70.6
Minnesota	1,960	2,276	-13.9	4,472	4,882	-8.4	65.8	74.2
Missouri	3,808	3,282	15.7	8,668	7,042	23.1	81.1	79.4
Nebraska	1,144	1,083	5.6	2,320	2,288	1.4	56.8	57.4
North Dakota	2,151	2,216	-3.0	4,663	4,635	.6	93.4	92.9
South Dakota	215	213	1.2	490	412	18.9	51.4	51.2
South Atlantic	23,173	21,985	5.4	51,032	47,265	8.0	80.1	57.5
Delaware	423	352	20.2	808	790	14.9	76.2	72.4
District of Columbia	-	-	-	-	-	-	-	-
Florida	4,613	4,385	5.2	9,960	9,102	9.4	54.3	54.0
Georgia	4,210	4,086	3.0	8,966	8,840	1.4	63.7	59.4
Maryland	1,619	1,872	-13.5	3,445	3,610	-4.6	62.9	76.2
North Carolina	3,274	3,099	5.7	7,205	6,260	15.1	52.6	51.8
South Carolina	1,545	1,282	20.5	3,646	2,922	24.8	33.0	25.0
Virginia	2,004	1,317	52.1	4,351	3,036	43.3	52.3	37.9
West Virginia	5,486	5,592	-1.9	12,551	12,704	-1.2	98.9	98.9
East South Central	13,098	11,758	11.4	28,246	25,625	10.2	69.7	65.5
Alabama	3,315	2,639	25.6	7,497	5,846	28.2	63.5	51.3
Kentucky	5,670	5,164	9.8	11,768	11,394	3.3	94.3	95.0
Mississippi	676	487	38.8	1,383	1,015	36.3	37.1	33.6
Tennessee	3,434	3,468	-1.0	7,598	7,370	3.1	60.8	57.9
West South Central	13,674	13,151	4.0	30,321	28,565	6.1	55.1	55.2
Arkansas	1,366	1,018	34.2	3,033	2,560	18.5	52.3	49.5
Louisiana	1,252	1,185	5.7	2,985	2,588	15.3	37.1	35.4
Oklahoma	1,961	2,036	-3.6	4,114	4,313	-4.6	62.4	61.4
Texas	9,094	8,913	2.0	20,190	19,103	5.7	58.3	59.2
Mountain	13,650	15,267	-10.6	30,502	32,181	-5.2	75.3	80.3
Arizona	2,027	2,184	-7.2	5,121	5,156	-.7	49.8	58.8
Colorado	2,212	2,416	-8.4	4,854	4,993	-2.8	95.0	95.7
Idaho	-	-	-	-	-	-	-	-
Montana	1,350	1,439	-6.2	2,942	2,895	1.6	58.1	63.0
Nevada	1,430	1,572	-9.0	2,941	2,830	3.9	84.6	86.7
New Mexico	1,410	1,948	-27.6	3,241	4,064	-20.3	89.3	94.1
Utah	2,272	2,600	-12.6	5,031	5,519	-8.8	97.6	98.2
Wyoming	2,949	3,108	-5.1	6,373	6,724	-5.2	98.8	9
Pacific	513	564	-9.0	1,644	1,457	12.8	3.6	-
California	-	-	-	-	-	-	-	-
Oregon	185	-3	NM	486	-7	NM	5.2	-
Washington	301	541	-44.4	1,099	1,405	-21.8	5.8	-
Alaska	28	26	6.8	59	58	1.0	7.1	-
Hawaii	-	-	-	-	-	-	-	-
U.S. Total	117,536	115,898	1.4	259,213	248,571	4.3	56.5	55.2

^{MM} Percent change calculation not meaningful as value is greater than 500.

Notes: Negative generation denotes that electric power consumed for plant use exceeds gross generation. Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 6. Coal Consumption at Electric Utility Plants, February 1991
(Thousand Short Tons)

Census Division and State	February 1991	January 1991	February 1990	Year to Date		
				1991	1990	Percent Change
New England	532	606	540	1,137	1,172	-3.0
Connecticut	88	95	76	163	168	-2.9
Massachusetts	345	378	346	723	757	-4.5
New Hampshire	118	133	118	251	247	1.5
Rhode Island	0	0	0	0	0	-
Middle Atlantic	4,431	5,027	4,402	9,458	9,668	-2.2
New Jersey	199	222	242	422	561	-24.8
New York	781	861	794	1,642	1,726	-4.8
Pennsylvania	3,451	3,944	3,365	7,395	7,382	2
East North Central	13,452	16,414	13,186	29,866	27,937	6.9
Illinois	2,313	3,016	1,962	5,329	4,365	22.1
Indiana	3,701	4,352	3,652	8,054	7,847	2.6
Michigan	2,331	2,781	2,295	5,112	4,903	4.3
Ohio	3,758	4,480	3,943	8,248	7,952	3.7
Wisconsin	1,350	1,773	1,314	3,123	2,870	8.8
West North Central	8,050	9,975	8,363	18,025	17,622	2.3
Iowa	1,207	1,480	1,238	2,687	2,621	2.5
Kansas	928	1,251	1,198	2,177	2,558	-14.9
Minnesota	1,245	1,575	1,498	2,820	3,090	-8.7
Missouri	1,879	2,484	1,644	4,374	3,529	23.9
Nebraska	712	749	689	1,461	1,451	.7
North Dakota	1,876	2,164	1,898	4,040	3,979	1.5
South Dakota	205	261	201	466	393	18.4
South Atlantic	9,221	11,145	8,747	20,366	18,768	8.5
Delaware	190	203	148	393	332	18.3
Florida	1,877	2,185	1,787	4,062	3,684	10.3
Georgia	1,794	2,029	1,663	3,823	3,597	6.3
Maryland	614	696	724	1,310	1,409	-7.0
North Carolina	1,263	1,523	1,207	2,787	2,425	14.9
South Carolina	609	835	531	1,445	1,177	22.8
Virginia	761	922	514	1,683	1,181	42.5
West Virginia	2,113	2,752	2,173	4,865	4,964	-2.0
East South Central	5,562	6,500	5,038	12,062	10,944	10.2
Alabama	1,382	1,756	1,108	3,138	2,453	27.9
Kentucky	2,504	2,897	2,265	5,200	4,982	4.4
Mississippi	256	299	200	555	418	32.8
Tennessee	1,421	1,748	1,467	3,169	3,091	2.5
West South Central	8,626	11,578	8,174	21,204	19,945	6.3
Arkansas	838	1,031	634	1,870	1,575	18.7
Louisiana	834	1,156	808	1,990	1,755	13.4
Oklahoma	1,175	1,311	1,213	2,485	2,570	-3.3
Texas	6,779	8,080	6,518	14,859	14,045	5.8
Mountain	7,196	9,196	8,194	16,392	17,269	-5.1
Arizona	1,015	1,555	1,077	2,570	2,557	.5
Colorado	1,199	1,454	1,305	2,653	2,674	-.8
Montana	857	1,000	809	1,858	1,827	1.7
Nevada	732	817	761	1,549	1,395	11.0
New Mexico	594	1,080	1,148	1,675	2,386	-29.8
Utah	876	1,186	1,108	2,162	2,351	-8.1
Wyoming	1,821	2,103	1,888	3,925	4,079	-3.8
Pacific	373	750	372	1,123	960	16.9
Oregon	130	200	0	330	0	-
Washington	216	524	349	740	909	-18.7
Alaska	27	26	24	54	51	4.9
U.S. Total	58,443	71,190	57,996	129,633	124,286	4.3

Note. Total may not equal sum of components because of independent rounding
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report"

Table 7. Coal Stocks at Electric Utility Plants, February 1991
(Thousand Short Tons)

Census Division and State	February 28, 1991	January 31, 1991	February 28, 1990	Percent Change February 28: 1991 versus 1990
New England	1,030	1,012	1,058	-2.6
Connecticut	133	107	159	-16.1
Massachusetts	529	515	641	-17.5
New Hampshire	340	362	230	47.6
Rhode Island	28	28	28	0
Middle Atlantic	16,408	16,681	13,256	23.8
New Jersey	814	731	668	22.2
New York	1,976	2,045	1,270	55.6
Pennsylvania	13,618	13,905	11,320	20.3
East North Central	37,497	37,616	34,341	9.2
Illinois	6,691	6,679	8,232	-18.7
Indiana	9,726	9,759	8,343	16.6
Michigan	7,840	8,181	6,839	14.6
Ohio	9,938	9,659	7,273	36.8
Wisconsin	3,302	3,338	3,654	-9.6
West North Central	18,477	17,787	19,551	-5.5
Iowa	3,757	3,705	3,435	9.4
Kansas	3,540	3,537	3,324	6.5
Minnesota	2,138	2,142	2,360	-9.4
Missouri	4,549	4,060	5,173	-12.1
Nebraska	1,460	1,467	1,697	-14.0
North Dakota	2,737	2,581	3,267	-16.2
South Dakota	295	295	294	2
South Atlantic	28,960	27,882	25,295	14.5
Delaware	453	455	335	35.2
Florida	4,991	4,857	4,746	5.2
Georgia	6,179	5,808	5,823	6.1
Maryland	1,975	2,005	1,328	48.7
North Carolina	4,835	4,589	4,299	12.5
South Carolina	1,902	1,909	2,173	-12.5
Virginia	1,589	1,594	1,780	-10.7
West Virginia	7,037	6,664	4,912	46.2
East South Central	15,678	15,288	14,155	10.8
Alabama	4,285	3,883	4,678	-8.4
Kentucky	7,146	7,293	5,130	39.3
Mississippi	753	742	877	-14.1
Tennessee	3,492	3,370	3,469	.7
West South Central	14,398	13,681	15,687	-8.2
Arkansas	1,948	1,695	2,121	-8.1
Louisiana	2,388	2,252	2,353	1.5
Oklahoma	2,830	2,688	3,030	-6.6
Texas	7,232	7,046	8,183	-11.6
Mountain	17,592	16,865	17,358	1.4
Arizona	3,329	3,190	3,442	-3.3
Colorado	3,609	3,371	3,827	-5.7
Montana	825	797	888	-5.0
Nevada	1,118	1,152	1,185	-5.6
New Mexico	1,501	1,462	1,358	10.7
Utah	4,038	3,744	3,328	21.3
Wyoming	3,172	3,149	3,351	-5.3
Pacific	2,165	1,945	1,519	42.5
Oregon	727	683	480	51.5
Washington	1,434	1,279	1,022	40.4
Alaska	3	3	17	-83.8
U.S. Total	152,202	148,736	142,218	

Note. Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 8. Coal Receipts at Electric Utility Plants, January 1991
(Thousand Short Tons)

Census Division and State	January 1991	December 1990	January 1990	Year to Date		
				1991	1990	Percent Change
New England	516	586	551	516	551	-6.4
Connecticut	61	76	87	61	87	-29.9
Massachusetts	295	366	340	295	340	-13.2
New Hampshire	160	144	124	160	124	28.7
Middle Atlantic	4,539	4,312	4,953	4,539	4,953	-8.4
New Jersey	213	209	314	213	314	-32.0
New York	819	954	830	819	830	-1.4
Pennsylvania	3,508	3,149	3,809	3,508	3,809	-7.9
East North Central	12,436	13,459	13,680	12,436	13,680	-9.1
Illinois	2,236	2,140	2,363	2,236	2,363	-5.4
Indiana	3,341	3,652	4,133	3,341	4,133	-19.2
Michigan	1,360	2,297	1,309	1,360	1,309	3.9
Ohio	4,189	4,054	4,482	4,189	4,482	-6.6
Wisconsin	1,310	1,317	1,393	1,310	1,393	-5.9
West North Central	8,570	8,323	9,654	8,570	9,654	-11.2
Iowa	1,007	1,015	1,074	1,007	1,074	-6.2
Kansas	1,050	1,296	1,364	1,050	1,364	-23.0
Minnesota	1,431	1,344	1,863	1,431	1,863	-23.2
Missouri	2,131	1,934	2,504	2,131	2,504	-14.9
Nebraska	624	547	800	624	800	-21.9
North Dakota	2,088	1,982	1,897	2,088	1,897	10.1
South Dakota	240	226	154	240	154	55.8
South Atlantic	11,042	10,715	11,678	11,042	11,678	-5.4
Delaware	252	160	205	252	205	23.2
Florida	2,203	1,855	1,920	2,203	1,920	14.8
Georgia	2,200	2,137	2,093	2,200	2,093	5.1
Maryland	604	793	837	604	837	-27.8
North Carolina	1,625	1,433	1,985	1,625	1,985	-18.2
South Carolina	699	761	665	699	665	5.1
Virginia	883	937	946	883	946	-6.7
West Virginia	2,575	2,639	3,025	2,575	3,025	-14.9
East South Central	6,097	6,121	7,183	6,097	7,183	-15.1
Alabama	1,864	1,661	1,805	1,864	1,805	3.3
Kentucky	2,466	2,496	3,209	2,466	3,209	-23.1
Mississippi	245	283	258	245	258	-5.1
Tennessee	1,522	1,681	1,911	1,522	1,911	-20.4
West South Central	10,561	10,053	10,395	10,561	10,395	1.6
Arkansas	1,098	854	923	1,098	923	19.0
Louisiana	950	1,016	775	950	775	22.5
Oklahoma	1,315	1,228	1,450	1,315	1,450	-9.3
Texas	7,198	6,854	7,247	7,198	7,247	-7
Mountain	9,106	8,298	9,061	9,106	9,061	.5
Arizona	1,444	1,046	1,380	1,444	1,380	4.6
Colorado	1,491	1,285	1,372	1,491	1,372	8.7
Montana	1,031	964	951	1,031	951	8.4
Nevada	747	691	747	747	747	-1
New Mexico	1,023	1,311	1,175	1,023	1,175	-12.9
Utah	1,205	1,010	1,301	1,205	1,301	-7.4
Wyoming	2,165	1,990	2,135	2,165	2,135	1.4
Pacific	489	519	483	489	483	1.2
Oregon	106	149	-	106	-	-
Washington	383	370	483	383	483	-20.7
U.S. Total	63,356	62,386	67,637	63,356	67,637	-6.3

Note: Total may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 9. Quality and Price of Coal Receipts at Electric Utility Plants,
January 1991**

Census Division and State	January 1991		January 1990		Year to Date					
	Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu	1991		1990		Percent Change	
					Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu
New England	0.81	182	1.03	177	0.81	182	1.03	177	-21.1	2.8
Connecticut41	225	.42	210	.41	225	.42	210	-.6	7.2
Massachusetts76	174	1.01	167	.76	174	1.01	167	-24.2	4.2
New Hampshire	1.05	179	1.52	178	1.05	179	1.52	178	-30.7	.4
Mid Atlantic	1.61	161	1.60	155	1.61	161	1.60	155	.6	3.8
New Jersey85	187	.86	181	.85	187	.86	181	-1.0	3.6
New York	1.43	163	1.41	162	1.43	163	1.41	162	1.0	.5
Pennsylvania	1.70	159	1.71	152	1.70	159	1.71	152	-.3	5.0
East North Central	1.83	153	1.78	153	1.83	153	1.78	153	2.4	-.5
Illinois	2.02	168	1.98	176	2.02	168	1.98	176	2.3	-4.2
Indiana	2.17	140	2.00	141	2.17	140	2.00	141	8.8	-.8
Michigan69	168	.73	176	.69	168	.73	176	-5.5	-4.6
Ohio	2.12	153	2.08	150	2.12	153	2.08	150	1.3	1.8
Wisconsin73	137	.73	136	.73	137	.73	136	.3	.6
West North Central	1.06	113	1.10	116	1.06	113	1.10	116	-4.2	-2.3
Iowa47	99	.43	102	.47	99	.43	102	11.4	-2.9
Kansas67	125	.62	123	.67	125	.62	123	8.8	1.5
Minnesota56	137	.54	127	.56	137	.54	127	2.1	8.2
Missouri	1.71	137	2.04	145	1.71	137	2.04	145	-16.3	-5.7
Nebraska40	79	.43	77	.40	79	.43	77	-5.4	2.2
North Dakota	1.34	70	1.20	67	1.34	70	1.20	67	11.5	5.7
South Dakota	1.37	108	1.39	128	1.37	108	1.39	128	-1.9	-15.2
South Atlantic	1.19	171	1.17	168	1.19	171	1.17	168	1.8	1.7
Delaware75	181	.75	182	.75	181	.75	182	.1	-.6
Florida	1.28	191	1.32	188	1.28	191	1.32	188	-3.0	1.4
Georgia	1.31	180	1.32	175	1.31	180	1.32	175	-.5	3.1
Maryland	1.04	169	1.09	165	1.04	169	1.09	165	-4.5	2.6
North Carolina77	178	.73	177	.77	178	.73	177	5.3	.6
South Carolina94	173	.90	172	.94	173	.90	172	3.7	.8
Virginia75	155	.77	160	.75	155	.77	160	-2.3	-3.2
West Virginia	1.58	147	1.50	147	1.58	147	1.50	147	5.7	.1
East South Central	1.71	142	1.84	142	1.71	142	1.84	142	-7.0	-.3
Alabama	1.23	180	1.22	190	1.23	180	1.22	190	.5	-5.8
Kentucky	2.22	119	2.31	118	2.22	119	2.31	118	-3.9	1.6
Mississippi	1.16	173	1.43	163	1.16	173	1.43	163	-18.5	6.1
Tennessee	1.62	126	1.73	134	1.62	126	1.73	134	-6.5	-6.3
West South Central81	146	.87	144	.81	146	.87	144	-7.3	1.8
Arkansas35	157	.39	169	.35	157	.39	169	-10.8	-7.1
Louisiana54	174	.62	173	.54	174	.62	173	-12.5	.6
Oklahoma46	128	.53	136	.46	128	.53	136	-13.0	-5.8
Texas	1.01	144	1.05	138	1.01	144	1.05	138	-4.4	4.3
Mountain57	113	.57	114	.57	113	.57	114	*	-.8
Arizona50	140	.44	144	.50	140	.44	144	13.5	-2.9
Colorado41	103	.41	110	.41	103	.41	110	.7	-6.1
Montana77	68	.81	70	.77	68	.81	70	-5.1	-3.8
Nevada47	137	.48	154	.47	137	.46	154	1.2	-11.0
New Mexico91	146	.91	141	.91	146	.91	141	-.6	4.0
Utah40	121	.47	110	.40	121	.47	110	-16.0	10.7
Wyoming64	86	.59	82	.64	86	.59	82	7.8	5.1
Pacific65	145	.78	155	.65	145	.78	155	-16.9	-6.6
Oregon42	11042	110
Washington72	155	.78	155	.72	155	.78	155	-8.5	-1.1
U.S. Total	1.26	146	1.30	145	1.26	146	1.30	145	-2.6	.5

* For percentage calculations, the absolute value of the number is less than 0.05 percent

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 10. Quality and Price of Contract Coal Receipts at Electric Utility Plants, January 1991

Census Division and State	January 1991		January 1990		Year to Date					
	Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu	1991		1990		Percent Change	
					Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu
New England	0.83	185	1.07	175	0.83	185	1.07	175	-22.8	5.8
Connecticut	41	225	40	213	41	225	40	213	2.9	5.8
Massachusetts	84	176	99	167	84	176	99	167	-15.1	5.3
New Hampshire	1.03	180	1.78	174	1.03	180	1.78	174	-41.8	3.3
Mid Atlantic	1.65	166	1.66	159	1.65	166	1.66	159	-.6	4.1
New Jersey	88	188	82	179	88	188	82	179	6.9	5.2
New York	1.40	165	1.43	164	1.40	165	1.43	164	-2.5	4
Pennsylvania	1.74	165	1.79	156	1.74	165	1.79	156	-2.7	5.4
East North Central	1.90	161	1.84	162	1.90	161	1.84	162	3.4	-.5
Illinois	2.11	173	2.00	181	2.11	173	2.00	181	5.3	-4.2
Indiana	2.25	145	2.04	147	2.25	145	2.04	147	10.3	-1.4
Michigan	72	178	69	182	72	178	69	182	4.6	-2.5
Ohio	2.23	167	2.21	165	2.23	167	2.21	165	1.2	1.4
Wisconsin	79	142	80	142	79	142	80	142	-.7	*
West North Central	1.06	115	1.11	117	1.06	115	1.11	117	-4.4	-1.8
Iowa	47	107	41	108	47	107	41	108	14.3	-1
Kansas	.50	136	45	125	50	136	45	125	12.8	8.8
Minnesota	58	137	51	129	58	137	51	129	9.5	5.9
Missouri	1.76	137	2.18	149	1.76	137	2.18	149	-19.6	-8.1
Nebraska	39	81	43	79	39	81	43	79	-8.3	1.9
North Dakota	1.35	72	1.20	67	1.35	72	1.20	67	12.6	8.6
South Dakota	1.37	108	1.39	128	1.37	108	1.39	128	-1.9	-15.2
South Atlantic	1.25	178	1.18	175	1.25	178	1.18	175	5.6	2.1
Delaware	68	184	75	182	68	184	75	182	-9.3	1.1
Florida	1.31	202	1.27	197	1.31	202	1.27	197	3.0	2.8
Georgia	1.56	190	1.29	180	1.56	190	1.29	180	20.9	5.6
Maryland	1.04	170	1.10	169	1.04	170	1.10	169	-5.3	6
North Carolina	76	185	73	182	76	185	73	182	4.1	1.3
South Carolina	96	179	88	175	96	179	88	175	8.4	2.1
Virginia	.77	158	76	155	.77	158	76	155	7	1.4
West Virginia	1.66	155	1.56	157	1.66	155	1.56	157	6.3	-1.4
East South Central	1.78	146	1.88	153	1.78	146	1.88	153	-5.2	-4.3
Alabama	1.13	196	1.06	205	1.13	196	1.06	205	6.1	-4.3
Kentucky	2.47	120	2.70	121	2.47	120	2.70	121	-8.8	-1.1
Mississippi	1.01	178	1.20	170	1.01	178	1.20	170	-15.9	4.4
Tennessee	1.63	126	1.78	138	1.63	126	1.78	138	-8.4	-8.5
West South Central	.82	147	.87	145	.82	147	.87	145	-6.8	1.5
Arkansas	.35	157	39	169	.35	157	39	169	-10.8	-7.1
Louisiana	.54	174	.62	173	.54	174	.62	173	-12.5	6
Oklahoma	.47	130	.46	139	.47	130	.46	139	1.4	-7.0
Texas	1.02	144	1.07	138	1.02	144	1.07	138	-4.6	4.2
Mountain	.58	116	.57	115	.58	116	.57	115	.3	.6
Arizona	.50	139	.44	144	.50	139	.44	144	13.8	-3.5
Colorado	.41	107	.41	111	.41	107	.41	111	-.5	-3.7
Montana	.77	68	.81	70	.77	68	.81	70	-5.1	-3.6
Nevada	.47	137	.46	154	.47	137	.46	154	1.2	-11.0
New Mexico	.91	146	.91	141	.91	146	.91	141	-.6	4.0
Utah	.40	123	.47	110	.40	123	.47	110	-15.9	12.1
Wyoming	.65	91	.61	83	.65	91	.61	83	7.4	9.3
Pacific	.65	145	.90	161	.65	145	.90	161	-27.8	-10.0
Oregon	.42	110	-	-	.42	110	-	-	-	-
Washington	.72	155	.90	161	.72	155	.90	161	-20.5	-3.9
U.S. Total	1.28	150	1.29	149	1.28	150	1.29	149	-.8	.7

* For percentage calculations, the absolute value of the number is less than 0.05 percent

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"

Table 11. Quality and Price of Spot Coal Receipts at Electric Utility Plants, January 1991

Census Division and State	January 1991		January 1990		Year to Date					
	Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu	1991		1990		Percent Change	
					Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu
New England	0.78	174	0.81	188	0.76	174	0.81	188	-6.1	-7.7
Connecticut	-	-	.45	203	-	-	.45	203	-	-
Massachusetts	.56	172	1.13	174	.56	172	1.13	174	-50.0	-1.4
New Hampshire	1.10	177	.76	191	1.10	177	.76	191	44.6	-7.2
Mid Atlantic	1.44	142	1.43	144	1.44	142	1.43	144	.7	-1.5
New Jersey	.70	181	1.12	192	.70	181	1.12	192	-36.9	-5.9
New York	1.49	159	1.38	158	1.49	159	1.38	158	8.3	9
Pennsylvania	1.47	130	1.46	138	1.47	130	1.46	138	.8	-6.3
East North Central	1.56	123	1.61	126	1.56	123	1.61	126	-2.8	-2.7
Illinois	1.36	131	1.78	141	1.36	131	1.78	141	-23.6	-6.9
Indiana	1.82	119	1.81	117	1.82	119	1.81	117	.8	1.3
Michigan	.61	136	.84	161	.61	136	.84	161	-26.8	-15.7
Ohio	1.87	121	1.86	120	1.87	121	1.86	120	.6	1.1
Wisconsin	.37	105	.39	105	.37	105	.39	105	-5.7	-3
West North Central	1.04	103	1.07	108	1.04	103	1.07	108	-2.9	-4.9
Iowa	.49	82	.48	85	.49	82	.48	85	1.2	-2.7
Kansas	1.05	101	1.60	114	1.05	101	1.60	114	-34.5	-11.8
Minnesota	.31	129	.77	107	.31	129	.77	107	-59.9	20.4
Missouri	1.50	137	1.42	128	1.50	137	1.42	128	5.7	6.9
Nebraska	.49	66	.43	68	.49	66	.43	68	13.2	-3.2
North Dakota	1.15	41	-	-	1.15	41	-	-	-	-
South Atlantic	.98	144	1.13	148	.98	144	1.13	148	-13.6	-2.8
Delaware	1.08	169	.75	184	1.08	169	.75	184	43.5	-8.2
Florida	1.19	154	1.54	150	1.19	154	1.54	150	-22.7	2.7
Georgia	.72	155	1.42	154	.72	155	1.42	154	-49.3	.6
Maryland	1.05	163	1.08	159	1.05	163	1.08	159	-2.4	2.2
North Carolina	.87	139	.76	161	.87	139	.76	161	15.1	-13.8
South Carolina	.85	146	.98	161	.85	146	.98	161	-13.5	-9.5
Virginia	.72	149	.78	168	.72	149	.78	168	-8.2	-11.0
West Virginia	1.27	115	1.29	113	1.27	115	1.29	113	-1.5	1.6
East South Central	1.43	124	1.75	114	1.43	124	1.75	114	-18.1	8.6
Alabama	1.52	129	2.04	113	1.52	129	2.04	113	-25.5	14.7
Kentucky	1.23	119	1.72	112	1.23	119	1.72	112	-28.4	5.7
Mississippi	2.16	140	2.24	136	2.16	140	2.24	136	-3.5	2.4
Tennessee	1.56	123	1.54	119	1.56	123	1.54	119	.8	3.3
West South Central	.41	125	.74	123	.41	125	.74	123	-44.4	1.7
Oklahoma	.41	114	.86	119	.41	114	.86	119	-52.4	-4.1
Texas	.41	142	.45	131	.41	142	.45	131	-8.3	8.3
Mountain	.48	88	.44	93	.48	88	.44	93	7.9	-6.4
Arizona	.47	161	-	-	.47	161	-	-	-	-
Colorado	.42	92	.40	104	.42	92	.40	104	.63	-
Utah	.42	105	.49	107	.42	105	.49	107	-15.6	-
Wyoming	.57	62	.43	65	.57	62	.43	65	33.3	-
Pacific	-	-	.25	128	-	-	.25	128	-	-
Washington	-	-	.25	128	-	-	.25	128	-	-
U.S. Total	1.20	127	1.35	130	1.20	127	1.35	130	-11.4	-

Notes. Total may not equal sum of components because of independent rounding. MM Btu represents million Btu
Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 12. Coal Receipts and Prices by Sulfur Content at Electric Utility Plants, by State of Origin and Imports, January 1991

State	0-0.60 lbs sulfur per MM Btu		0.61-1.67 lbs sulfur per MM Btu		> 1.67 lbs. sulfur per MM Btu		Total			Percent Change vs prior year		
	Quantity (thousand short tons)	Cents per MM Btu	Quantity (thousand short tons)	Cents per MM Btu	Quantity (thousand short tons)	Cents per MM Btu	Quantity (thousand short tons)	Cents per MM Btu	Lbs. sulfur per MM Btu	Quantity	Price	Sulfur Content
Alabama	337	263	569	187	381	166	1,266	202	1.09	-12.1	-3.3	0.9
Arizona	1,124	100	-	-	-	-	1,124	100	.45	11.3	-4.6	-2.0
Colorado	1,343	133	13	94	-	-	1,355	133	.40	-1.5	-11.5	-11.3
Illinois	-	-	993	157	3,479	161	4,472	160	2.42	-3.6	4.9	1.0
Indiana	58	151	143	133	1,992	130	2,194	131	2.38	-18.4	3.3	3.8
Iowa	-	-	-	-	8	173	8	173	3.15	168.7	7.3	-7.8
Kansas	-	-	-	-	42	126	42	126	2.65	-55.4	3.9	5.5
Kentucky	1,415	172	4,954	166	2,995	129	9,364	158	1.43	-18.9	8	-5.5
Louisiana	-	-	242	146	-	-	242	146	.83	8	-1.8	4.5
Maryland	-	-	250	145	-	-	250	145	1.27	41.5	-5.1	1.9
Missouri	-	-	-	-	156	182	156	182	3.86	-33.5	-33.5	1
Montana	292	265	2,002	106	-	-	2,294	129	.71	-9.0	-5	-2.9
New Mexico	419	195	1,278	149	-	-	1,698	161	.79	-3.4	1.8	3.7
North Dakota	-	-	1,730	80	598	57	2,328	74	1.34	13.5	4.5	10.6
Ohio	5	160	38	143	2,295	148	2,338	147	2.93	-14.2	-2.1	1.0
Oklahoma	16	145	32	146	-	-	48	146	.86	-56.9	6.3	-54.2
Pennsylvania	122	162	2,816	165	1,125	153	3,863	161	1.45	-7.0	4.7	-8
Tennessee	10	149	228	132	59	117	297	130	1.10	-21.7	-13.7	-9
Texas	-	-	3,413	103	858	113	4,271	105	1.55	-5.1	6.3	-1.6
Utah	1,331	124	-	-	-	-	1,331	124	.41	-7.5	10.2	-4.0
Virginia	404	183	1,155	166	-	-	1,559	171	.86	.4	7	.1
Washington	-	-	383	155	-	-	383	155	.72	-5.4	-3.6	-20.3
West Virginia	2,177	172	2,856	162	2,217	147	7,250	160	1.31	-4.3	2.3	4.6
Wyoming	13,557	137	1,439	98	-	-	14,996	133	.45	*	3	2.6
Imported	173	147	54	172	-	-	227	153	.54	148.9	-13.9	-18.8
U.S. Total...	22,783	147	24,388	147	16,184	143	63,358	146	1.28	-6.3	.5	-2.6

* For percentage calculations, the absolute value of the number is less than 0.05 percent

Notes. Total may not equal sum of components because of independent rounding MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 13. Destination of Coal Received at Electric Utility Plants by Origin, January 1991

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
Alabama	1,864	1,805	74.9	83.5	1.23	1.22	180	190
Alabama	1,266	1,406	81.7	98.3	1.09	1.07	202	210
Illinois	51	127	14.9	-	1.58	1.98	119	107
Indiana	-	26	-	-	-	2.87	-	110
Kentucky	344	147	68.0	48.6	1.86	1.75	134	129
Ohio	46	48	100.0	100.0	1.72	1.93	121	120
Tennessee	90	51	13.2	11.8	.73	.65	128	127
West Virginia	67	-	94.2	-	.68	-	140	-
Arizona	1,444	1,380	96.4	100.0	.50	.44	140	144
Arizona	659	671	100.0	100.0	.44	.45	95	100
Colorado	110	127	100.0	100.0	.35	.32	173	179
New Mexico	675	583	92.4	100.0	.61	.46	183	192
Arkansas	1,098	923	100.0	100.0	.35	.39	157	169
Wyoming	1,098	923	100.0	100.0	.35	.39	157	169
Colorado	1,491	1,372	78.3	89.7	.41	.41	103	110
Colorado	901	899	64.2	84.3	.41	.41	99	111
Wyoming	590	473	100.0	100.0	.41	.41	111	108
Connecticut	61	87	100.0	71.3	.41	.42	225	210
Kentucky	61	87	100.0	71.3	.41	.42	225	210
Delaware	252	205	82.1	75.9	.75	.75	181	182
Kentucky	22	6	100.0	-	.66	.56	174	184
Pennsylvania	61	30	25.5	51.6	1.09	1.10	172	168
Virginia	16	27	100.0	49.4	1.02	.65	205	184
West Virginia	154	142	100.0	89.2	.60	.71	184	183
Florida	2,203	1,920	76.2	81.3	1.28	1.32	191	188
Illinois	342	280	100.0	100.0	2.46	2.38	218	208
Indiana	48	13	-	-	2.87	2.83	111	107
Kentucky	1,306	1,318	79.0	73.7	1.17	1.23	190	181
Tennessee	14	12	100.0	100.0	.92	.83	218	225
Virginia	76	73	89.4	100.0	.66	.57	233	259
West Virginia	190	133	88.5	100.0	.82	.86	194	191
Imported coal Colombia	227	91	23.9	100.0	.54	.66	153	178
Georgia	2,200	2,093	66.7	78.1	1.31	1.32	180	175
Alabama	-	34	-	-	-	1.61	-	158
Illinois	434	279	100.0	93.2	2.56	2.16	206	173
Kentucky	880	1,236	77.5	77.5	1.31	1.31	185	167
Tennessee	16	127	-	64.7	1.36	.97	153	193
Virginia	258	253	88.3	86.1	1.03	1.09	183	178
West Virginia	141	117	87.9	100.0	.54	.56	246	246
Wyoming	471	47	-	-	.38	.43	159	125
Illinois	2,236	2,363	88.9	87.5	2.02	1.98	188	178
Illinois	1,463	1,393	93.0	92.5	2.71	2.78	141	147
Indiana	130	241	61.3	73.2	1.29	1.36	137	128
Kentucky	127	121	55.4	54.1	.72	.93	160	158
Montana	252	230	100.0	100.0	.39	.47	272	290
Tennessee	10	-	100.0	-	.59	-	149	-
West Virginia	39	7	-	100.0	.54	.57	152	183
Wyoming	215	371	100.0	80.9	.46	.39	289	270
Indiana	3,341	4,133	80.8	80.5	2.17	2.00	140	141
Colorado	40	72	-	100.0	.38	.39	170	300
Illinois	682	887	95.6	83.9	2.51	2.36	167	157
Indiana	1,756	1,893	79.3	80.2	2.48	2.42	129	125
Kentucky	369	451	90.5	82.7	2.21	2.12	140	141
Montana	22	100	100.0	56.8	.39	.41	283	229
Ohio	6	23	-	-	2.53	2.12	139	121
West Virginia	6	24	-	61.3	.50	.55	170	209
Wyoming	459	682	65.3	80.3	.44	.39	136	132
Iowa	1,007	1,074	67.9	77.6	.47	.43	99	102
Indiana	8	9	-	-	2.08	1.96	162	133
Iowa	8	3	100.0	100.0	3.15	3.42	173	161
Wyoming	991	1,062	68.2	78.1	.43	.40	99	102
Kansas	1,050	1,364	70.5	87.4	.67	.62	125	123
Illinois	96	56	20.6	35.2	2.40	2.68	158	152
Kansas	9	54	-	-	2.37	2.40	118	122
Wyoming	946	1,255	78.2	93.5	.42	.40	121	122
Kentucky	2,466	3,209	81.1	61.4	2.22	2.31	119	118
Indiana	141	251	79.9	58.5	2.47	2.44	109	107
Kentucky	1,902	2,646	83.2	64.3	2.50	2.48	118	118
Ohio	22	18	21.1	33.3	2.71	2.81	119	134

See footnotes at end of table.

**Table 13. Destination of Coal Received at Electric Utility Plants by Origin,
January 1991 (Continued)**

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
Kentucky								
Pennsylvania	-	3	-	-	-	2.59	-	91
Tennessee	62	38	95.1	93.7	1.81	2.15	118	111
West Virginia	294	253	66.5	31.9	67	61	133	127
Wyoming	46	-	100.0	-	.48	-	130	-
Louisiana	950	775	100.0	100.0	.54	.62	174	173
Louisiana	242	240	100.0	100.0	83	79	146	149
West Virginia	11	-	100.0	-	45	-	179	-
Wyoming	697	535	100.0	100.0	46	55	182	182
Maryland	604	837	87.6	57.7	1.04	1.09	169	165
Kentucky	41	77	100.0	76.6	54	55	158	163
Maryland	106	131	50.3	49.0	1.13	1.19	173	164
Ohio	7	-	-	-	1.57	-	167	-
Pennsylvania	185	168	96.3	100.0	1.31	1.50	183	187
West Virginia	265	461	97.0	41.6	89	1.01	160	158
Massachusetts	295	340	72.8	90.1	.78	1.01	174	167
Pennsylvania	-	88	-	61.9	-	1.13	-	167
Virginia	205	131	60.9	100.0	71	95	175	172
West Virginia	90	121	100.0	100.0	.90	.98	172	163
Michigan	1,360	1,309	73.1	69.4	.89	.73	168	178
Kentucky	566	579	77.5	68.2	75	73	170	190
Montana	-	88	-	100.0	-	31	-	120
Pennsylvania	119	132	86.6	78.8	1.03	95	160	165
Virginia	-	28	-	100.0	-	1.12	-	181
West Virginia	504	482	89.7	63.2	62	.71	178	169
Wyoming	170	-	-	-	36	-	119	-
Minnesota	1,430	1,863	88.7	87.2	.58	.54	137	127
Illinois	6	3	100.0	100.0	1.62	1.48	161	184
Montana	850	1,011	97.9	76.4	72	78	142	128
North Dakota	-	1	-	100.0	-	87	-	174
Wyoming	575	847	100.0	100.0	30	27	129	125
Mississippi	245	258	86.5	77.6	1.16	1.43	173	163
Illinois	75	90	75.4	90.3	2.06	2.03	153	150
Kentucky	170	168	91.4	70.8	77	1.10	182	170
Missouri	2,131	2,504	80.7	80.2	1.71	2.04	137	145
Colorado	36	-	100.0	-	.40	-	161	-
Illinois	982	1,349	81.2	86.2	2.14	2.25	155	147
Indiana	-	9	-	100.0	-	3.57	-	122
Kansas	33	40	-	-	2.72	2.65	128	119
Kentucky	87	146	98.8	100.0	2.58	2.68	126	122
Missouri	156	235	99.9	98.3	3.86	3.86	182	273
Oklahoma	-	24	-	100.0	-	3.69	-	138
Wyoming	836	700	77.2	62.0	.45	.44	99	97
Montana	1,031	951	100.0	100.0	.77	.81	88	70
Montana	1,031	951	100.0	100.0	.77	.81	88	70
Nebraska	624	800	86.2	79.5	.40	.43	79	77
Wyoming	624	800	86.2	79.5	.40	.43	79	77
Nevada	747	747	100.0	100.0	.47	.46	137	154
Arizona	466	340	100.0	100.0	.48	.48	108	115
Utah	255	277	100.0	100.0	.48	.47	182	180
Wyoming	26	131	100.0	100.0	.42	.40	195	201
New Hampshire	159	124	69.2	74.4	1.05	1.52	179	178
Pennsylvania	110	8	100.0	100.0	1.03	.85	180	185
West Virginia	49	115	-	72.6	1.10	1.57	177	178
New Jersey	213	314	80.6	88.6	.85	.86	187	181
Ohio	-	7	-	-	-	1.74	-	209
Pennsylvania	-	8	-	-	-	1.76	-	203
Virginia	71	115	96.2	100.0	.57	.59	179	176
West Virginia	142	184	72.8	88.4	1.00	.98	192	181
New Mexico	1,023	1,175	100.0	100.0	.91	.91	148	141
New Mexico	1,023	1,175	100.0	100.0	.91	.91	146	141
New York	819	830	64.7	68.8	1.43	1.41	163	162
Kentucky	37	38	100.0	100.0	.41	.37	213	208
Maryland	2	-	-	-	1.63	-	170	-
Ohio	-	7	-	-	-	1.36	-	157
Pennsylvania	447	443	45.1	44.8	1.43	1.41	158	155
West Virginia	331	343	87.7	82.9	1.54	1.54	164	166
North Carolina	1,624	1,985	85.5	75.4	.77	.73	178	177
Kentucky	742	1,039	90.4	73.7	.79	.78	185	182

See footnotes at end of table

Table 13. Destination of Coal Received at Electric Utility Plants by Origin, January 1991 (Continued)

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
North Carolina								
Virginia	367	344	99.7	80.4	0.85	0.76	173	167
West Virginia	516	602	68.4	89.8	.69	.64	172	174
North Dakota	2,088	1,896	93.6	100.0	1.34	1.20	70	67
North Dakota	2,088	1,896	93.6	100.0	1.34	1.20	70	67
Ohio	4,189	4,482	69.4	67.4	2.12	2.09	153	150
Indiana	-	5	-	-	-	2.90	-	104
Kentucky	764	978	58.3	49.4	.95	1.11	158	155
Ohio	2,082	2,248	71.9	71.6	2.93	2.90	152	153
Pennsylvania	269	229	50.3	46.5	1.68	1.70	144	135
West Virginia	1,094	1,025	77.2	80.4	1.59	1.41	153	144
Oklahoma	1,315	1,450	90.2	84.3	.46	.53	128	138
Oklahoma	48	87	66.7	9.0	.86	1.40	146	137
Wyoming	1,267	1,363	91.1	89.2	.44	.45	127	136
Oregon	106	-	100.0	-	.42	-	110	-
Wyoming	106	-	100.0	-	.42	-	110	-
Pennsylvania	3,508	3,809	84.5	74.6	1.70	1.71	159	152
Kentucky	15	-	100.0	-	1.08	-	177	-
Ohio	39	294	97.7	98.6	3.01	3.15	159	153
Pennsylvania	2,542	2,903	79.0	69.0	1.49	1.50	162	153
West Virginia	911	612	98.9	90.7	2.24	2.01	151	146
South Carolina	699	655	83.7	76.8	.94	.90	173	172
Kentucky	600	575	81.5	78.5	.91	.90	174	174
Tennessee	-	22	-	-	-	1.15	-	164
Virginia	72	66	100.0	91.4	1.24	.84	164	160
West Virginia	27	2	90.2	-	.80	.75	182	170
South Dakota	240	154	100.0	100.0	1.37	1.39	108	128
North Dakota	240	154	100.0	100.0	1.37	1.39	108	128
Tennessee	1,522	1,911	85.4	80.3	1.62	1.73	128	134
Illinois	295	128	41.5	13.7	1.93	1.72	122	110
Indiana	-	58	-	-	-	1.82	-	121
Kentucky	1,003	1,493	96.8	88.6	1.64	1.80	127	138
Tennessee	105	129	83.0	70.0	1.04	1.14	121	119
Virginia	118	105	100.0	100.0	1.29	1.53	128	128
Texas	7,198	7,247	98.9	98.6	1.01	1.05	144	138
Colorado	138	138	77.1	76.9	.37	.35	214	213
Texas	4,271	4,500	100.0	100.0	1.55	1.58	105	99
Wyoming	2,788	2,810	98.3	97.3	.43	.44	184	183
Utah	1,205	1,301	89.0	87.2	.40	.47	121	110
Colorado	130	140	100.0	100.0	.39	.97	220	226
Utah	1,075	1,161	87.6	85.7	.40	.42	110	97
Virginia	883	946	69.8	60.7	.75	.77	155	160
Kentucky	289	362	57.3	43.7	.76	.84	155	162
Virginia	376	409	86.8	76.4	.72	.73	157	158
West Virginia	218	174	57.0	59.0	.78	.73	152	162
Washington	383	483	100.0	83.0	.72	.78	155	155
Washington	383	405	100.0	99.0	.72	.80	155	160
Wyoming	-	78	-	-	-	.23	-	128
West Virginia	2,575	3,025	80.6	77.0	1.58	1.50	147	147
Kentucky	36	82	87.5	87.5	.67	1.44	201	163
Maryland	141	46	79.0	39.8	1.38	1.43	122	117
Ohio	156	80	86.2	53.7	3.40	3.21	97	95
Pennsylvania	41	38	100.0	15.9	1.87	1.26	106	117
West Virginia	2,201	2,778	78.8	78.8	1.48	1.46	152	149
Wisconsin	1,310	1,393	85.0	82.9	.73	.73	137	136
Illinois	47	45	100.0	100.0	1.40	1.55	156	153
Indiana	111	122	100.0	100.0	1.75	1.87	201	191
Kentucky	-	4	-	-	-	.86	-	207
Montana	139	140	100.0	100.0	.84	.79	171	168
Pennsylvania	89	102	100.0	100.0	1.33	1.25	150	152
Wyoming	925	980	78.8	76.1	.42	.40	119	119
Wyoming	2,165	2,135	80.6	81.5	.64	.59	86	82
Wyoming	2,165	2,135	80.6	81.5	.64	.59	86	82
U.S. Total	63,356	67,637	84.5	82.7	1.26	1.30	148	145

Notes. Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 14. Origin of Coal Received at Electric Utility Plants by Destination, January 1991

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
Alabama	1,268	1,440	81.7	96.0	1.09	1.08	202	209
Alabama	1,266	1,406	81.7	98.3	1.09	1.07	202	210
Georgia	-	34	-	-	-	1.61	-	158
Arizona	1,124	1,010	100.0	100.0	.45	.46	100	105
Arizona	659	671	100.0	100.0	.44	.45	95	100
Nevada	488	340	100.0	100.0	.48	.48	108	115
Colorado	1,355	1,376	70.9	87.4	.40	.45	133	150
Arizona	110	127	100.0	100.0	.35	.32	173	179
Colorado	901	899	64.2	84.3	.41	.41	99	111
Indiana	40	72	-	100.0	.38	.39	170	300
Missouri	36	-	100.0	-	.40	-	161	-
Texas	138	138	77.1	76.9	.37	.35	214	213
Utah	130	140	100.0	100.0	.39	.97	220	226
Illinois	4,472	4,637	86.0	84.1	2.42	2.40	160	152
Alabama	51	127	14.9	-	1.58	1.98	119	107
Florida	342	280	100.0	100.0	2.46	2.38	218	208
Georgia	434	279	100.0	93.2	2.56	2.15	206	173
Illinois	1,463	1,393	93.0	92.5	2.71	2.78	141	147
Indiana	682	887	95.6	83.9	2.51	2.36	167	157
Kansas	96	56	20.6	35.2	2.40	2.68	158	152
Minnesota	6	3	100.0	100.0	1.62	1.48	161	184
Mississippi	75	90	75.4	90.3	2.06	2.03	153	150
Missouri	982	1,349	81.2	88.2	2.14	2.25	155	147
Tennessee	295	128	41.5	13.7	1.93	1.72	122	110
Wisconsin	47	45	100.0	100.0	1.40	1.55	156	153
Indiana	2,194	2,625	77.3	75.1	2.38	2.30	131	126
Alabama	-	26	-	-	-	2.87	-	110
Florida	48	13	-	-	2.87	2.83	111	107
Illinois	130	241	61.3	73.2	1.29	1.38	137	128
Indiana	1,756	1,893	79.3	80.2	2.48	2.42	128	125
Iowa	8	9	-	-	2.08	1.96	162	133
Kentucky	141	251	79.9	58.5	2.47	2.44	109	107
Missouri	-	9	-	100.0	-	3.57	-	122
Ohio	-	5	-	-	-	2.90	-	104
Tennessee	-	56	-	-	-	1.82	-	121
Wisconsin	111	122	100.0	100.0	1.75	1.87	201	191
Iowa	8	3	100.0	100.0	3.15	3.42	173	161
Iowa	8	3	100.0	100.0	3.15	3.42	173	161
Kansas	42	94	-	-	2.65	2.51	126	121
Kansas	9	54	-	-	2.37	2.40	118	122
Missouri	33	40	-	-	2.72	2.65	128	119
Kentucky	9,364	11,550	80.8	71.0	1.43	1.51	156	154
Alabama	344	147	68.0	48.6	1.88	1.75	134	129
Connecticut	61	87	100.0	71.3	.41	.42	225	210
Delaware	22	6	100.0	-	.66	.56	174	194
Florida	1,306	1,318	79.0	73.7	1.17	1.23	190	181
Georgia	880	1,236	77.5	77.5	1.31	1.31	165	167
Illinois	127	121	55.4	54.1	.72	.93	160	158
Indiana	369	451	90.5	82.7	2.21	2.12	140	141
Kentucky	1,902	2,646	83.2	64.3	2.50	2.48	118	118
Maryland	41	77	100.0	76.6	.54	.55	158	163
Michigan	566	579	77.5	88.2	.75	.73	170	190
Mississippi	170	168	91.4	70.8	.77	1.10	182	170
Missouri	87	146	96.8	100.0	2.59	2.68	126	122
New York	37	38	100.0	100.0	.41	.37	213	208
North Carolina	742	1,039	90.4	73.7	.79	.78	185	182
Ohio	764	976	58.3	49.4	.95	1.11	158	155
Pennsylvania	15	-	100.0	-	1.08	-	177	-
South Carolina	600	575	81.5	78.5	.91	.90	174	174
Tennessee	1,003	1,493	96.8	88.6	1.64	1.80	127	138
Virginia	289	362	57.3	43.7	.78	.84	155	162
West Virginia	36	82	87.5	87.5	.67	1.44	201	163
Wisconsin	-	4	-	-	-	.66	-	207
Louisiana	242	240	100.0	100.0	.83	.79	146	149
Louisiana	242	240	100.0	100.0	.83	.79	146	149
Maryland	250	177	66.0	46.8	1.27	1.25	145	153
Maryland	106	131	50.3	49.0	1.13	1.18	173	164
New York	2	-	-	-	1.83	-	170	-
West Virginia	141	46	79.0	39.8	1.38	1.43	122	117

See footnotes at end of table

**Table 14. Origin of Coal Received at Electric Utility Plants by Destination,
January 1991 (Continued)**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
Missouri	156	235	99.9	98.3	3.86	3.86	182	273
Missouri	156	235	99.9	98.3	3.86	3.86	182	273
Montana	2,294	2,521	99.2	88.8	.71	.73	129	129
Illinois	252	230	100.0	100.0	.39	.47	272	280
Indiana	22	100	100.0	56.8	.39	.41	283	229
Michigan	-	88	-	100.0	-	.31	-	120
Minnesota	850	1,011	97.9	76.4	.72	.78	142	128
Montana	1,031	951	100.0	100.0	.77	.81	68	70
Wisconsin	139	140	100.0	100.0	.84	.79	171	168
New Mexico	1,698	1,757	97.0	100.0	.79	.78	161	158
Arizona	675	583	92.4	100.0	.61	.46	183	182
New Mexico	1,023	1,175	100.0	100.0	.91	.91	146	141
North Dakota	2,328	2,051	94.2	100.0	1.34	1.21	74	71
Minnesota	-	1	-	100.0	-	.87	-	174
North Dakota	2,088	1,898	93.6	100.0	1.34	1.20	70	67
South Dakota	240	154	100.0	100.0	1.37	1.39	108	128
Ohio	2,338	2,726	73.0	73.1	2.93	2.90	147	151
Alabama	46	48	100.0	100.0	1.72	1.93	121	120
Indiana	6	23	-	-	2.53	2.12	139	121
Kentucky	22	18	21.1	33.3	2.71	2.91	119	134
Maryland	7	-	-	-	1.57	-	167	-
New Jersey	-	7	-	-	-	1.74	-	209
New York	-	7	-	-	-	1.36	-	157
Ohio	2,062	2,248	71.9	71.6	2.93	2.90	152	153
Pennsylvania	39	294	97.7	96.6	3.01	3.15	159	153
West Virginia	156	80	86.2	53.7	3.40	3.21	97	85
Oklahoma	48	111	66.7	28.7	.86	1.87	148	137
Missouri	-	24	-	100.0	-	3.69	-	138
Oklahoma	48	87	66.7	9.0	.86	1.40	146	137
Pennsylvania	3,863	4,152	74.6	66.6	1.45	1.46	161	154
Delaware	61	30	25.5	51.6	1.09	1.10	172	168
Kentucky	-	3	-	-	-	2.59	-	91
Maryland	185	168	96.3	100.0	1.31	1.50	183	187
Massachusetts	-	88	-	61.9	-	1.13	-	167
Michigan	119	132	86.6	78.8	1.03	.85	160	165
New Hampshire	110	8	100.0	100.0	1.03	.85	180	185
New Jersey	-	8	-	-	-	1.76	-	203
New York	447	443	45.1	44.8	1.43	1.41	158	155
Ohio	269	229	50.3	46.5	1.66	1.70	144	135
Pennsylvania	2,542	2,903	79.0	69.0	1.49	1.50	162	153
West Virginia	41	38	100.0	15.9	1.87	1.26	106	117
Wisconsin	89	102	100.0	100.0	1.33	1.25	150	152
Tennessee	297	379	61.3	59.6	1.10	1.11	130	150
Alabama	90	51	13.2	11.8	.73	.65	128	127
Florida	14	12	100.0	100.0	.92	.83	218	225
Georgia	16	127	-	64.7	1.36	.97	153	193
Illinois	10	-	100.0	-	.59	-	149	-
Kentucky	62	38	95.1	93.7	1.81	2.15	116	111
South Carolina	-	22	-	-	-	1.15	-	164
Tennessee	105	129	93.0	70.0	1.04	1.14	121	119
Texas	4,271	4,500	100.0	100.0	1.55	1.58	105	99
Texas	4,271	4,500	100.0	100.0	1.55	1.58	105	99
Utah	1,331	1,438	90.0	88.5	.41	.43	124	113
Nevada	255	277	100.0	100.0	.46	.47	182	180
Utah	1,075	1,161	87.6	85.7	.40	.42	110	97
Virginia	1,559	1,552	89.0	88.1	.86	.86	171	170
Delaware	16	27	100.0	49.4	1.02	.65	205	194
Florida	76	73	89.4	100.0	.66	.57	233	259
Georgia	258	253	88.3	86.1	1.03	1.09	183	178
Massachusetts	205	131	60.9	100.0	.71	.95	175	172
Michigan	-	28	-	100.0	-	1.12	-	181
New Jersey	71	115	96.2	100.0	.57	.59	179	176
North Carolina	367	344	99.7	90.4	.85	.76	173	167
South Carolina	72	66	100.0	91.4	1.24	.84	164	160
Tennessee	118	105	100.0	100.0	1.29	1.53	128	128
Virginia	376	409	86.8	76.4	.72	.73	157	158
Washington	383	405	100.0	99.0	.72	.90	155	160
Washington	383	405	100.0	99.0	.72	.90	155	160

See footnotes at end of table

**Table 14. Origin of Coal Received at Electric Utility Plants by Destination,
January 1991 (Continued)**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
West Virginia	7,250	7,575	81.8	75.9	1.31	1.25	160	157
Alabama	87	-	84.2	-	.68	-	140	-
Delaware	154	142	100.0	89.2	.60	.71	184	183
Florida	190	133	88.5	100.0	.82	.88	194	191
Georgia	141	117	87.9	100.0	.54	.56	246	246
Illinois	39	7	-	100.0	.54	.57	152	183
Indiana	6	24	-	61.3	.50	.55	170	209
Kentucky	294	253	68.5	31.9	.67	.61	133	127
Louisiana	11	-	100.0	-	.45	-	179	-
Maryland	265	461	97.0	41.6	.89	1.01	160	158
Massachusetts	90	121	100.0	100.0	.90	.98	172	163
Michigan	504	482	89.7	63.2	.62	.71	178	169
New Hampshire	49	115	-	72.6	1.10	1.57	177	178
New Jersey	142	184	72.9	88.4	1.00	.96	192	181
New York	331	343	87.7	92.9	1.54	1.54	164	166
North Carolina	518	602	68.4	69.6	.69	.64	172	174
Ohio	1,094	1,025	77.2	80.4	1.59	1.41	153	144
Pennsylvania	911	612	98.9	90.7	2.24	2.01	151	146
South Carolina	27	2	80.2	-	.80	.75	182	170
Virginia	218	174	57.0	59.0	.78	.73	152	162
West Virginia	2,201	2,776	79.8	78.8	1.48	1.46	152	149
Wyoming	14,996	14,991	84.0	88.6	.45	.44	133	133
Arkansas	1,098	923	100.0	100.0	.35	.39	157	169
Colorado	590	473	100.0	100.0	.41	.41	111	108
Georgia	471	47	-	-	.38	.43	159	125
Illinois	215	371	100.0	80.8	.46	.39	289	270
Indiana	459	682	65.3	80.3	.44	.39	136	132
Iowa	991	1,082	68.2	78.1	.43	.40	98	102
Kansas	946	1,255	76.2	93.5	.42	.40	121	122
Kentucky	46	-	100.0	-	.48	-	130	-
Louisiana	697	535	100.0	100.0	.46	.55	182	182
Michigan	170	-	-	-	.36	-	119	-
Minnesota	575	847	100.0	100.0	.30	.27	129	125
Missouri	836	700	77.2	62.0	.45	.44	99	97
Nebraska	624	800	86.2	79.5	.40	.43	79	77
Nevada	28	131	100.0	100.0	.42	.40	195	201
Oklahoma	1,267	1,363	91.1	89.2	.44	.45	127	136
Oregon	108	-	100.0	-	.42	-	110	-
Texas	2,789	2,610	98.3	97.3	.43	.44	184	183
Washington	-	78	-	-	-	.23	-	128
Wisconsin	925	980	78.8	76.1	.42	.40	119	119
Wyoming	2,165	2,135	80.6	91.5	.64	.59	86	82
Imported Coal	227	91	23.9	100.0	.54	.66	153	178
Colombia	227	91	23.9	100.0	.54	.66	153	178
Florida	227	91	23.9	100.0	.54	.66	153	178
U.S. Total	63,356	67,637	84.5	82.7	1.26	1.30	146	145

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

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